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UNITED STATES DISTRICT COURT
FOR THE SOUTHERN DISTRICT OF OHIO
EASTERN DIVISION

CENTER FOR BIOLOGICAL DIVERSITY,
HEARTWOOD, OHIO ENVIRONMENTAL
COUNCIL, SIERRA CLUB

Plaintiffs,

vs.

U.S. FOREST SERVICE,
et al.,

Federal Defendants,

and

AMERICAN PETROLEUM INSTITUTE,
et al.,

Intervenor-Defendants

) Civ. No. 2:17-cv-372

) Judge Watson

) Magistrate Judge Jolson

) **PLAINTIFFS' BRIEF ON REMEDY**

) **ORAL ARGUMENT REQUESTED**

TABLE OF ACRONYMS

2005 BiOp	2005 Biological Opinion for the 2006 Forest Plan
2006 EIS	Environmental Impact Statement for the 2006 Forest Plan
2006 RFDS	Reasonably Foreseeable Development Scenario for the 2006 Forest Plan
2012 SIR	2012 Supplemental Information Report
APA	Administrative Procedure Act
APD	Application for Permit to Drill
BLM	Bureau of Land Management
CEQ	Council on Environmental Quality
EA	Environmental Assessment
EIS	Environmental Impact Statement
EPA	Environmental Protection Agency
ESA	Endangered Species Act
FONSI	Finding of No Significant Impact
FWS	Fish and Wildlife Service
MOU	Memorandum of Understanding
NAAQS	national ambient air quality standards
NEPA	National Environmental Policy Act
NO _x	oxides of nitrogen
NSO	no surface occupancy
ODNR	Ohio Department of Natural Resources
USFS	U.S. Forest Service
VOC	volatile organic compounds
WNF	Wayne National Forest

INTRODUCTION

In its March 13, 2020 decision, the Court ruled that Federal Defendants U.S. Forest Service (Forest Service) and Bureau of Land Management (BLM), in approving oil and gas leases in the Wayne National Forest, failed to take a “hard look” at the impacts of high-volume hydraulic fracturing and horizontal well development (together, “fracking”) on forest habitat and surface disturbance, streams, air quality, and the endangered Indiana bat, in violation of the National Environmental Policy Act (NEPA). Dkt. 110 (“Order”). The Sixth Circuit has held that under the Administrative Procedure Act reviewing courts have a “duty” to “set aside” or vacate “unlawful” agency action, including actions approved in violation of NEPA. *Ky. Riverkeeper, Inc. v. Rowlette*, 714 F.3d 402, 407, 411 (6th Cir. 2013). Accordingly, the Court should vacate the unlawful lease approvals and leases.

Practically, vacatur is the most appropriate relief because it would best fulfill NEPA’s purpose to ensure informed decisionmaking, and would provide Plaintiffs the relief they seek—the agencies’ full consideration of oil and gas leasing impacts *before* they commit to leasing. As the Court found, BLM and the Forest Service should have disclosed and considered these impacts before making this irretrievable commitment. Vacatur would allow the agencies to accomplish their duties in the manner NEPA contemplates—prior to their decisions—and best ensures the integrity of their decisionmaking on remand.

Contrary to Defendant-Intervenors’ argument in their summary judgment briefing, *Allied-Signal v. U.S. Nuclear Regulatory Comm’n*, 988 F.2d 146, 150-51 (D.C. Cir. 1993) is not controlling, as it has not been adopted by the Sixth Circuit, nor should it be under the circumstances here. In any event, the factors under *Allied-Signal* weigh heavily in favor of vacatur. The deficiencies identified by the Court are serious—defeating NEPA’s “very purpose,”

1 as the Court observed—and vacating the leases would not cause serious disruption. Only a
2 handful of the leases sold in BLM’s December 2016 and March 2017 lease auctions have been
3 proposed and approved for drilling, but none have been drilled or developed or are producing.
4 Indeed, all 37 leases remain undeveloped.

5
6 Other remedies that fall between the range of vacatur and remand without vacatur would
7 not vindicate NEPA’s statutory purpose or afford Plaintiffs complete relief. *Cf. Pit River Tribe v.*
8 *United States Forest Serv.*, 469 F.3d 768, 785-86 (9th Cir. 2006) (“dilatatory or ex post facto
9 environmental review cannot cure an initial failure to undertake environmental review”). These
10 alternatives include suspension of the challenged leases until the corrective NEPA analysis is
11 completed, *see* 43 C.F.R § 3103.4-4; an injunction against the issuance of any drilling permits or
12 the authorization of surface activities during remand; and cancellation or suspension of any
13 drilling permits already issued. These alternative remedies are not appropriate because they
14 would leave the leases in place, permitting consideration of environmental impacts of leasing
15 *after* the decision to lease has already been made, contrary to NEPA.

16
17 Accordingly, Plaintiffs respectfully request that the Court vacate the Bureau of Land
18 Management’s Environmental Assessment (EA) and Finding of No Significant Impact (FONSI)
19 authorizing leasing of 40,000 acres in the Wayne National Forest; the Forest Service’s June 15,
20 2016 consent to offer leases, which was issued on the flawed premise that the leases had been
21 “adequately addressed in a NEPA document” (*see, e.g.*, FS-14893), 36 C.F.R. § 228.102(e)(1)¹;
22 BLM’s decision records authorizing the December 2016 and March 2017 lease auctions, which
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26 ¹ 36 C.F.R. § 228.102(e)(1) provides that the Forest Service may “authorize the [BLM] to offer
27 specific lands for lease subject to...[v]erifying that oil and gas leasing of the specific lands has
28 been adequately addressed in a NEPA document, and is consistent with the Forest land and
resource management plan.”

1 relied on the flawed EA and FONSI (BLM-286, BLM-2); and the 37 leases (totaling 1,826.58
2 acres) sold in BLM's December 2016 and March 2017 lease auctions.²

3 Finally, Plaintiffs request that the Court vacate BLM's approvals of six additional lease
4 auctions held after Plaintiffs' filed their May 2017 complaint, and the leases sold in those
5 auctions (totaling 1,753.56 acres), which BLM approved based on the same flawed EA and
6 FONSI. *See* Am. Complaint at 38 ¶ D (Dkt. 24) (requesting Court to set aside "any leases or
7 approvals issued in reliance on [BLM's Final EA and FONSI]").

8 **ARGUMENT**

9 **I. BLM's and the Forest Service's Actions Should Be Set Aside**

10 The Administrative Procedure Act (APA) governs the Court's review of BLM's and the
11 Forest Service's leasing decisions, and prescribes the relief for their unlawful actions. *See* Order
12 at 15. The APA plainly mandates the "reviewing court *shall...set aside* unlawful agency action,
13 findings, and conclusions found to be arbitrary, capricious, an abuse of discretion, or otherwise
14 not in accordance with law." 5 U.S.C. § 706(2)(A) (emphasis added).
15

16 Thus, courts "have a *duty* to set aside [an agency's] action when it eschews its NEPA
17 obligation to 'adequately consider and disclose the environmental impact of its actions.'" (internal alterations omitted, emphasis added)). *Ky. Riverkeeper*, 714 F.3d 402, 411 (6th Cir.
18 2013). "Set aside" means "to annul or vacate." BLACK'S LAW DICTIONARY 1404 (8th Ed. 2004).
19 Accordingly, the Court should vacate BLM's FONSI and EA, USFS's consent to lease parcels,
20 BLM's decisions to approve the December 2016 and March 2017 lease auctions, and the leases
21 issued pursuant to those decisions. *See, e.g., Pit River Tribe v. United States Forest Serv.*, 469
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27 ² Three of the leases appear to have already been forfeited or terminated (leases 058202, 058217,
28 and 058243, Declaration of Wendy Park, filed herewith ("Park Decl.") ¶ 3), so Plaintiffs' request may be moot as to these leases.

1 F.3d 768, 788 (9th Cir. 2006) (in light of agency’s failure to perform NEPA review of
 2 geothermal lease extensions, “both the five-year lease extensions and the subsequent forty-year
 3 extensions must be undone”); *Dine Citizens Against Ruining Our Env’t v. Bernhardt*, 923 F.3d
 4 831, 859 (10th Cir. 2019) (vacating drill permits and findings of no significant impact due to
 5 failure to consider cumulative impacts of fracking); *San Juan Citizens All. v. U.S. BLM*, 326 F.
 6 Supp. 3d 1227, 1256 (D.N.M. 2018) (setting aside “BLM’s finding of no significant impact and
 7 its issuance of [oil and gas] leases” due to BLM’s failure to analyze under NEPA water
 8 depletion, greenhouse gas emissions, and cumulative impacts of issuing leases); *Fed. Power*
 9 *Comm’n v. Transcon. Gas Pipe Line Corp.*, 423 U.S. 326, 331 (1976) (“If the decision of the
 10 agency ‘is not sustainable on the administrative record made, then the . . . decision must be
 11 vacated and the matter remanded.’” (quoting *Camp v. Pitts*, 411 U.S. 138, 143 (1973))).
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14 For example, in *Kentucky Riverkeeper*, the Sixth Circuit considered a NEPA challenge to
 15 the Army Corps of Engineers’ issuance of a nationwide permit authorizing coal mining
 16 operations to discharge dredged and fill material into waters of the United States. 714 F.3d at
 17 404. The court found that the Army Corps’ Environmental Assessment for the nationwide permit
 18 failed to assess the cumulative impacts of the reauthorization, in violation of NEPA regulations.
 19 *Id.* at 410. To remedy this error, the court “set aside the Corps’ reauthorization of [the permit] as
 20 arbitrary and capricious,” citing its “duty” to do so under 5 U.S.C. § 706(2)(A). *Id.* at 411.³
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22 *Kentucky Riverkeeper* is consistent with other circuits, which have held that vacatur is the
 23 standard remedy for NEPA or other procedural violations. *Humane Soc’y of U.S. v. Johanns*, 520
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25 ³ While the court stayed its ruling for 60 days “to allow the parties and the district court an
 26 opportunity to assess the ramifications of this ruling on existing projects and potential remedies,”
 27 the court still followed the APA’s plain mandate. *Id.* at 413. On remand, the district court
 28 vacated a project permit that was issued pursuant to the invalid nationwide permit, and ordered
 defendants to “notify [the operator] that any activities authorized by that reauthorization must
 cease immediately. See *Ky. Riverkeeper v. Colonel Luke Leonard*, No. 203, CV 05-181-DLB, at
 2 (E.D. Ky. Aug. 22, 2013) (attached as Exhibit D to the Park Declaration).

1 F. Supp. 2d 8, 37 (D.D.C. 2007) (“vacating a rule or action promulgated in violation of NEPA is
 2 the standard remedy” (citing *Am. Bioscience, Inc. v. Thompson*, 269 F. 3d 1077, 1084 (D.C. Cir.
 3 2001)); *Pit River Tribe*, 469 F.3d at 781 (“Because [NEPA] is procedural in nature, we ‘will set
 4 aside agency actions that are adopted without observance of procedure required by law.’” (citing
 5 *Natural Res. Def. Council v. U.S. Forest Serv.*, 421 F.3d 797, 810 n.27 (9th Cir. 2005)); *High
 6 Country Conservation Advocates v. United States Forest Serv.*, 951 F.3d 1217, 1228 (10th Cir.
 7 2020) (“*High Country III*”) (“The typical remedy for an EIS in violation of NEPA is remand to
 8 the district court with instructions to vacate the agency action.”).

10 As a practical matter, vacatur is the only way to afford complete and meaningful relief for
 11 NEPA violations. Plaintiffs’ lawsuit seeks to enforce Federal Defendants’ obligation to fully and
 12 thoroughly consider the environmental impacts of oil and gas leasing on the Wayne National
 13 Forest’s streams, air, forests, and wildlife *before* the agencies committed to leasing. Indeed, the
 14 Court rejected Defendants’ position that BLM and the Forest Service could wait until after the
 15 issuance of leases or until the Application-for-Permit-to-Drill (APD) stage to analyze and
 16 disclose the reasonably foreseeable effects of developing leases. The Court reasoned such an
 17 approach would undermine NEPA’s goal of informed-decisionmaking:
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20 Waiting to evaluate the environmental impacts of a decision until after the ‘no
 21 action alternative’ is off the table would circumvent the very purposes of NEPA,
 22 which is ‘insuring that federal agencies infuse in project planning a thorough
 23 consideration of environmental values’ including ‘to **consider seriously** the ‘no
 24 *action’ alternative before approving a project* with significant environmental
 25 effects.”

26 Order at 24-25 (citing *Conner v. Burford*, 848 F.2d 1441, 1451 (9th Cir. 1988), emphases added).

27 Vacatur of the challenged decisions and leases would thus best effectuate NEPA’s “look-
 28 before-you-leap” requirement, and ensure that Federal Defendants meaningfully consider
 environmental effects and the maximum range of options in light of any further analysis

1 conducted on remand. Otherwise, remand could result in “a *pro forma* exercise in support of a
 2 predetermined outcome.” *WildEarth Guardians v. Bernhardt* (“*Bernhardt*”), No. 19-cv-001920-
 3 RBJ, 2019 U.S. Dist. LEXIS 194323, at *41 (D. Colo. Nov. 8, 2019) (internal quotation marks
 4 omitted). The NEPA process must “not be used to rationalize or justify decisions already made.”
 5 40 C.F.R. § 1502.5. In other words, “NEPA’s goals of deliberative, non-arbitrary decision-
 6 making would seem best served by the agencies approaching these actions with a clean slate.”
 7 *High Country Conservation Advocates v. U.S. Forest Serv.*, 67 F. Supp. 3d 1262, 1265 (“*High*
 8 *Country II*”) (D. Colo. 2014) (vacating coal lease modifications); *see also Bob Marshall All. v.*
 9 *Lujan*, 804 F. Supp. 1292, 1297 (D. Mont. 1992) (cancelling leases, rather than merely
 10 suspending them, because it is “the only remedy which will effectively foster NEPA’s mandate
 11 requiring informed and meaningful consideration of alternatives to leasing...including the no-
 12 leasing option”); *Diné CARE v. OSM*, No. 12-cv-1275-JLK, 2015 WL 1593995, at *3 (D. Colo.
 13 Apr. 6, 2015) (vacating approval of mining operations to help ensure that NEPA compliance on
 14 remand would not become “a mere bureaucratic formality”), *abrogated on other grounds by*
 15 *Dine Citizens Against Ruining Our Env’t v. United States Office of Surface Mining Reclamation*
 16 *& Enforcement*, 643 Fed. Appx. 799, 800 (10th Cir. 2016).

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 20 Anything less than vacatur, such as mere suspension of the leases during remand or an
 21 injunction against lease development, “would not satisfy NEPA’s purpose of ensuring that
 22 federal agencies meaningfully consider the potential environmental impacts of a proposed action
 23 before undertaking that action.” *W. Watersheds Project v. Zinke*, No. 18-CV-187-REB, --F.
 24 Supp. 3d.--, 2020 U.S. Dist. Lexis 34612, at* 92 (D. Idaho Feb. 27, 2020) (vacating oil and gas
 25 leases covering over one million acres that were issued in violation of NEPA (citing 40 C.F.R. §
 26 1506.1(a)-(b); 42 U.S.C. § 4332(C)(v)); *Bernhardt*, 2019 U.S. Dist. LEXIS 194323, at *43
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(vacating mining plan approval and enjoining mining activities because “remand without vacatur or injunction would incentivize agencies to rubber stamp a new approval, rather than take a true and informed hard look”).

Analogously, in situations where an agency belatedly performs NEPA review after committing to the action, courts have invalidated the untimely NEPA document and decision, in vindication of NEPA’s purpose. *See, e.g., Metcalf v. Daley*, 214 F.3d 1135, 1146 (9th Cir. 2000) (vacating binding agreement and untimely *post hoc* EA to avoid “classic Wonderland case of first-the-verdict, then-the-trial” and “ensure an objective evaluation [on remand] free of the previous taint”); *Pit River*, 469 F.3d at 785 (“we have repeatedly held that dilatory or ex post facto environmental review cannot cure an initial failure to undertake environmental review”).

Accordingly, the appropriate remedy to cure BLM’s and the Forest Service’s failures to take a hard look at the consequences of oil and gas leasing before approving leases is vacatur of Federal Defendants’ unlawful approvals and the resulting leases.⁴

II. Remand Without Vacatur Is Inappropriate in This Case

Contrary to Intervenor-Defendants’ arguments in their merits briefing, the D.C. Circuit’s two-factor balancing test in *Allied-Signal, Inc. v. U.S. Nuclear Reg. Comm’n*, 988 F.2d 146 (D.C.

⁴ The question of whether Federal Defendants committed “prejudicial error” is not before the Court. *Cf.* Fed. Def. MSJ Reply at 19 (Dkt. 107) (citing 5 U.S.C. § 706, which provides, “In making the foregoing determinations [including whether agency action is “arbitrary and capricious”], the court shall review the whole record or those parts of it cited by a party, and due account shall be taken of the rule of prejudicial error.”). The question of “prejudicial error” or “harmless error” goes to the merits, not remedy. *See S. Forest Watch, Inc. v. Jewell*, 817 F.3d 965, 976-77 (6th Cir. 2016) (finding harmless error where “there was substantial compliance with [public notice requirement] and its purposes were served”). The Court has already determined that Defendants’ decisions in approving oil and gas leasing were “arbitrary and capricious” and violated NEPA’s statutory mandate to take a “hard look” at environmental effects. Order at 47, 60, 69, 71. In any case, Federal Defendants’ failures to take a hard look are prejudicial errors, because they undermine NEPA’s core purpose to facilitate informed decisionmaking.

1 Cir. 1993) does not require the Court to leave BLM's and the Forest Service's unlawful
 2 approvals and issuance of the leases in place during remand. Under this test, a court considers
 3 "the seriousness of the orders deficiencies (and thus the extent of doubt whether the agency
 4 chose correctly)," and "the disruptive consequences" of vacatur. *Allied-Signal v. United States*
 5 *Nuclear Regulatory Comm'n*, 988 F.2d 146, 150-51 (1993) (citation omitted). *Allied-Signal* is
 6 not binding authority in this Circuit, and its application should not be extended to the
 7 circumstances here. But even if the Court were to apply *Allied-Signal*, Defendants cannot
 8 overcome the presumption of vacatur. *See Public Employees for Envtl. Responsibility v. U.S.*
 9 *Fish and Wildlife Service ("PEER")*, 189 F. Supp. 3d 1, 3 (D.D.C. 2016) (finding agency failed
 10 to "make a compelling case" to "depart[] from the presumptive remedy of vacatur" where the
 11 "forecasted harms [were] imprecise or speculative").

14 **A. The *Allied-Signal* Doctrine Does Not Apply Here**

15 As an initial matter, the Sixth Circuit has never adopted the *Allied-Signal* doctrine, and
 16 instead, follows the mandatory language of the APA. *See Ky. Riverkeeper*, 714 F.3d at 411
 17 ("[W]e have a duty to set aside [an agency's] action when it eschews its NEPA obligation to
 18 'adequately consider and disclose the environmental impact of its actions.'" (internal alterations
 19 omitted)). Because the Court is bound by the precedent set in *Kentucky Riverkeeper*, it need not
 20 turn to another Circuit court decision for guidance.⁵

22 Even if *Allied-Signal* were followed in this Circuit, its reach should not extend to this
 23 case. The Fourth Circuit has stated that it has "never formally embraced the *Allied-Signal*
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25 ⁵ The Tenth Circuit does not apply the *Allied-Signal* doctrine, but the court broadly refers to its
 26 "traditional equitable powers to fashion appropriate relief, which are retained under the APA."
 27 *High Country III*, 951 F.3d at 1229. Further, if the Court "has wide discretion to fashion an
 28 appropriate remedy" in this case, as Federal Defendants claim, Fed. Def. MSJ Reply at 19, it is
 unclear why the Court should strictly follow *Allied-Signal*.

1 remand-without-vacatur approach,” and observed that it “principally is relevant in matters where
 2 agencies have “inadequately supported rule[s],” and not in situations where the agency
 3 “exceeded [its] statutory authority.” *Sierra Club v. U.S. Army Corps of Eng’rs*, 909 F.3d 635,
 4 655 (4th Cir. 2018) (citation omitted). *See also Am. Bioscience*, 269 F.3d at 1086 (noting court’s
 5 practice of remanding without vacatur where it is “unsure of the grounds the agency asserts to
 6 defend its action (and, perhaps, where it perceives that a ground poorly articulated might be
 7 sufficient to sustain the action”). Here, the Court found multiple grounds on which the agencies’
 8 approvals of oil and gas leasing were “arbitrary and capricious,” and violated NEPA’s
 9 requirement to take a “hard look” at the consequences of their proposed actions, before their
 10 approvals. Order at 47, 60, 69, 71. This flawed procedure—which goes to the integrity of the
 11 agencies’ decisionmaking, not merely the adequacy of their explanation—requires vacatur
 12 without resort to the balancing factors under *Allied-Signal*. *Cf. All. for the Wild Rockies v. United*
 13 *States Forest Serv.*, 907 F.3d 1105, 1121-22 (9th Cir. 2018) (project’s inconsistency with Forest
 14 Plan was “sufficient to justify vacatur”).

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 17 In any case, *Allied-Signal* represents only a narrow exception to the rule that vacatur is
 18 the “ordinary result” of unlawful agency action. *Nat’l Mining Ass’n v. U.S. Army Corps of*
 19 *Eng’rs*, 145 F.3d 1399, 1409 (D.C. Cir. 1998) (citation omitted). *See also PEER*, 189 F. Supp. 3d
 20 at 2 (“A review of NEPA cases in this district bears out the primacy of vacatur to remedy NEPA
 21 violations.”) (collecting examples); *Sierra Club v. Van Antwerp*, 719 F. Supp. 2d 77, 78 (D.D.C.
 22 2010) (remand with vacatur is the “presumptively appropriate remedy for a violation of the
 23 APA”), *aff’d in part, rev’d in part on other grounds*, 661 F.3d 1147 (D.C. Cir. 2011); *United*
 24 *Steel, Paper & Forestry, Rubber, Mfg., Energy, Allied Indus. & Serv. Workers Int’l Union v.*
 25 *MSHA*, 925 F.3d 1279, 1287 (D.C. Cir. 2019) (remand without vacatur is “rare”). The Ninth
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1 Circuit, for example, has allowed remand without vacatur “[i]n rare circumstances, when [the
 2 court] deem[s] it advisable that the agency action remain in force until the action can be
 3 reconsidered or replaced....” *Humane Soc. of U.S. v. Locke*, 626 F.3d 1040, 1053 n.7 (9th Cir.
 4 2010) (emphasis added). *See also Defs. of Wildlife v. U.S. Env’tl. Prot. Agency*, 420 F.3d 946, 978
 5 (9th Cir. 2005) (“Typically, when an agency violates the Administrative Procedure Act and the
 6 Endangered Species Act, we vacate the agency’s action and remand to the agency to act in
 7 compliance with its statutory obligations.”), *rev’d on other grounds, Nat’l Ass’n of Home*
 8 *Builders v. Defs. of Wildlife*, 551 U.S. 644 (2007).

10 Such rare circumstances exist when vacatur would cause serious environmental harm.
 11 *See, e.g., Ctr. for Food Safety v. Vilsack*, 734 F. Supp. 2d 948, 951 (N.D. Cal. 2010) (noting the
 12 Ninth Circuit has remanded without vacatur “in limited circumstances, namely [when] *serious*
 13 *irreparable environmental injury*” will occur if the decision is vacated) (emphasis added); *Idaho*
 14 *Farm Bureau Fed’n v. Babbitt*, 58 F.3d 1392, 1405 (9th Cir. 1995) (keeping rule in place to
 15 avoid potential extinction of species); *Cal. Cmty. Against Toxic v. EPA*, 688 F.3d 989, 994 (9th
 16 Cir. 2012) (remanding without vacatur because vacating could lead to air pollution, undermining
 17 Clean Air Act’s goals). The D.C. Circuit has similarly remanded without vacatur where vacatur
 18 would cause environmental harm that a deficient rule was meant to address. *See, e.g., North*
 19 *Carolina v. EPA*, 550 F.3d 1176, 1178 (D.C. Cir. 2008) (“[I]t is appropriate to remand without
 20 vacatur in particular occasions where vacatur ‘would at least temporarily defeat ... the enhanced
 21 protection of the environmental values covered by [the EPA rule at issue].’” (quoting *Env’tl. Def.*
 22 *Fund, Inc. v. Adm’r of the United States EPA*, 898 F.2d 183, 190 (D.C. Cir. 1990) (alteration in
 23 original)); *Nat. Res. Def. Council v. EPA*, 489 F.3d 1250, 1265 (D.C. Cir. 2007) (Rogers, J.,
 24 concurring in part and dissenting in part) (“Where the court has concluded that a final rule is
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deficient, the court has traditionally not vacated the rule if doing so would have serious adverse implications for public health and the environment.”).

In contrast, this is the typical NEPA case where vacatur would “prevent significant [environmental] harm.” *Sierra Club*, 719 F. Supp. 2d at 80. *See also Pollinator Stewardship Council v. United States EPA*, 806 F.3d 520, 532 (9th Cir. 2015) (finding vacatur appropriate when leaving agency action in place “risks more potential environmental harm than vacating it”). Vacatur of the leases would preclude their development, preventing harm to water resources and wildlife, increased air pollution, and forest degradation. *See, e.g.*, Declaration of Rich Sidwell (Dkt. 83-2) ¶¶ 15-16, 34-40, 42-43, 55-57; Declaration of Joe Hazelbaker (Dkt. 83-3), ¶¶ 10, 19-20, 22, 28-34; Declaration of Bonie Bolen (Dkt. 83-6), ¶¶ 28-30, 33, 35, 38-39. The Court should thus adhere to the APA’s mandatory language, and set aside the unlawfully issued leases.⁶

B. Vacatur Is Still Warranted Under *Allied-Signal*

Even if the Court were to apply the *Allied-Signal* factors to this case, “the burden is on [defendants] to show that compelling equities demand anything less than vacatur.” *W. Watersheds Project*, 2020 U.S. Dist. Lexis 34612, at *81-82. *See also Ctr. for Env’tl. Health v. Vilsack*, 2016 WL 3383954, at *13 (N.D. Cal. 2016) (“given that vacatur is the presumptive remedy for a procedural violation such as this, it is Defendants’ burden to show that vacatur is unwarranted”). Here, the *Allied-Signal* factors weigh overwhelmingly in favor of vacatur.

⁶ Some courts have declined to vacate leases despite NEPA violations, but those cases are either distinguishable or unpersuasive. *See WildEarth Guardians v. Zinke*, 2019 WL 1273181, at *27-28 (D.D.C. 2019) (plaintiffs challenged “only one aspect of nine lease sales that otherwise complied with NEPA,” “nothing in the record indicate[d]” an EIS would be needed, and court enjoined issuance of APDs during remand to “guard against” possibility “that BLM did not choose correctly the first time around”). In *Native Village of Point Hope v. Salazar*, 730 F. Supp. 2d 1009 (D. Alaska 2010), the court remanded without addressing case law on vacatur. Still, the court temporarily enjoined drilling on the lease. *See Native Vill. of Point Hope v. Salazar*, No. 1:08-CV-0004-RRB, 2010 WL 3025163, at *1 (D. Alaska Aug. 2, 2010).

1 **1. The Errors Identified by the Court Are Serious**

2 The agencies' errors constitute "serious[]...deficiencies" in the underlying action. *Allied-*
3 *Signal*, 988 F.2d at 150-51. The seriousness of the defect "should be measured by the effect the
4 error has in contravening the purposes of the statute[s] in question." *W. Watersheds Project*,
5 2020 U.S. Dist. LEXIS 34612, at *82 (quoting *Oregon Natural Desert Assoc. v. Zinke*, 250 F.
6 Supp. 3d 773, 774 (D. Or. 2017)) (alteration in original). As discussed above, the Court found
7 that allowing BLM and the Forest Service to analyze the impacts of leasing after committing to
8 leases "would circumvent the very purposes of NEPA," which include "insuring that federal
9 agencies infuse in project planning a thorough consideration of environmental values including
10 to consider seriously the 'no action' alternative." Order at 24-25 (citation and internal quotation
11 marks omitted). The agencies' failures to consider and take a hard look at the impacts of greater
12 surface disturbance from the full scope of fracking-related infrastructure, water depletions on the
13 Little Muskingum River, habitat destruction on the endangered Indiana bat, and harms from air
14 pollution "lie[] at the heart of NEPA's requirement that agencies make informed decisions."
15 *Mont. Env'tl. Info. Ctr. v. U.S. Office of Surface Mining*, No. CV 15-106-M-DWM, 2017 WL
16 5047901, at *6 (D. Mont. Nov. 3, 2017); *see also Klamath-Siskiyou Wildlands Ctr. v. Nat'l*
17 *Oceanic & Atmospheric Admin. Nat'l Marine Fisheries Serv.*, 109 F. Supp. 3d 1238, 1244-45
18 (N.D. Cal. 2015) (finding that NEPA cumulative impacts analysis is "an integral part of fulfilling
19 NEPA's purpose" and agency's failure to conduct such analysis warranted vacatur).

20 These errors are even more egregious because they influenced Federal Defendants'
21 review of impacts to other resources. For instance, the failure to take into account all sources of
22 surface disturbance and forest clearing, including pipelines—which require the most forest
23 clearing of all infrastructure—resulted in not just a failure to quantify total surface disturbance at
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1 the typical individual well site and forest-wide. It also resulted in the agencies ignoring or
 2 minimizing the impacts of land clearing and earthmoving, and the resulting surface runoff,
 3 industrialization, habitat fragmentation, and edge effects. BLM-51263 (Plaintiffs’ comments on
 4 EA); *see also* Pls.’ MSJ at 17-18, 23, 25 (Dkt. 83); Pls.’ MSJ Reply at 13-14 (Dkt. 105). For
 5 example, as BLM’s Environmental Assessment observed, “[i]n a mature interior forest, the loss
 6 of a few acres of canopy can result in the loss of suitability of *hundreds* of acres of habitat for a
 7 wildlife species, such as the cerulean warbler, that depends on the presence of large blocks of
 8 unbroken forest.” BLM-1430 (emphasis added).⁷ But the agencies’ failure to account for the full
 9 scope of forest clearing activities precluded disclosure of the full magnitude of potential habitat
 10 loss and harm to interior-forest species like the cerulean warbler.

11
 12 Likewise, the failure to evaluate the cumulative impacts of water depletions from
 13 fracking operations on the Little Muskingum River watershed goes far beyond failing to
 14 acknowledge that the Little Muskingum River would be impacted. As the Court noted, the
 15 agencies failed to analyze *how* massive water depletions would impact the river, such as harms to
 16 the river’s flows, aquatic habitat, water quality, and recreational values. Order at 58-59; Pls.’
 17 MSJ at 35. And the failure to quantify criteria pollutants resulted in not just a failure to quantify
 18 pollutants, but a failure to evaluate these emissions’ adverse effects on public health. *Id.* at 38.

19
 20 In short, these sweeping errors will require Federal Defendants to redo their analysis from
 21 the ground up, including preparing a new Reasonably Foreseeable Development Scenario for
 22 projecting overall surface development, to serve as a “baseline” for the rest of the agency’s
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26
 27 ⁷ Forest clearing creates more edges, which results in indirect loss of forest habitat for species
 28 preferring “interior forest” habitat or more buffering from development or open spaces. *See* Pls.’
 MSJ at 17.

1 analysis.⁸ BLM-45785, 66870. *See also* Order at 70-71 (concluding the “agencies made
 2 decisions premised on a faulty foundation: that the 2006 Forest Plan’s and 2006 EIS’s
 3 consideration of vertical drilling sufficiently accounted for the impacts of fracking,” and that
 4 “[e]ach iteration of agency review built upon that faulty foundation—the 2016 EA relied on the
 5 2012 SIR, which relied on a 2012 BLM Letter, which relied on the 2006 Forest Plan and 2006
 6 EIS—but neither USFS nor BLM stopped to take that ‘hard look’ that was required of them”).

8 Critically, “[t]he NEPA duty is more than a technicality; it is an extremely important
 9 statutory requirement to serve the public and the agency *before* major federal actions occur....”
 10 *Found. on Econ. Trends v. Heckler*, 756 F.2d 143, 157 (D.C. Cir. 1985) (emphasis in original).
 11 Additional analysis “could lead the agencies to different conclusions,” including increased
 12 protections for the national forest or the closing of certain lands to leasing. *Sierra Club*, 803 F.3d
 13 at 43; *Pollinator Stewardship Council*, 806 F.3d at 532 (vacating pesticide registration because
 14 “on remand, a different result may be reached”).⁹ *High Country II*, 67 F. Supp. 3d at 1266
 15 (vacating lease modifications because case was “more like a Gordian knot that needs cutting than
 16 a simple tangle that the government can untie with a little extra time,” and outcome on remand
 17 was “not a foregone conclusion”).⁹ Vacatur of the agencies’ approvals and leases would allow
 18 full and fair consideration of such alternatives.
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 22 ⁸ The Court did not explicitly address Plaintiffs’ cumulative impacts claim that Federal
 23 Defendants failed to quantify the total number of well pads and wells that could be developed on
 24 private lands adjacent to the national forest, and the resulting surface disturbance and habitat
 25 loss. Pls.’ MSJ at 31; Pls.’ MSJ Reply at 19. But a new cumulative effects analysis of impacts on
 26 streams and the Indiana bat will necessarily entail a comprehensive projection and assessment of
 27 “past, present, and reasonably foreseeable future” well pads, wells, and other infrastructure that
 28 could be developed throughout the national forest, “regardless of what agency (Federal or non-
 Federal) or person undertakes such actions.” 40 C.F.R. § 1508.7.

⁹ Some courts have focused narrowly on the question of whether “there is a serious possibility
 that the agency will be able to substantiate its decision [to not prepare an EIS] on remand,” by
 supporting its FONSI with additional analysis. *See, e.g., WildEarth Guardians v. Zinke*, 368 F.
 Supp. 3d 41, 84 (D.D.C. 2019) (citation omitted). This approach misses the fundamental purpose

2. Vacatur Would Not Have Disruptive Consequences

Halting a project that has proceeded despite a defective environmental review may entail some disruption, but if that prohibited vacatur it would nullify NEPA's plain mandate that adequate analysis occur before the agency decision. *See* 40 C.F.R. § 1506.1(a). It would also nullify the APA's requirement for reviewing courts to set aside unlawful agency action. *PEER*, 189 F. Supp. 3d at 4 (If vacatur's effect of stopping activities "were enough to carry the day, then it seems vacatur would never be appropriate. Obviously the effect of vacatur is to stop these activities."). In any event, vacatur of the approvals and leases at issue here would not have significantly disruptive consequences. *See Allied-Signal*, 988 F.2d at 150-51.

First, with respect to future oil and gas leasing, vacatur of BLM's EA and FONSI, which authorize leasing of 40,000 acres in the Wayne National Forest, would not cause any disruptions to the BLM and Forest Service's administration of oil and gas leases. BLM can pause oil and gas leasing in the national forest. For example, on March 18, 2020, BLM voluntarily "deferred" parcels in the Wayne National Forest the day before its March 19, 2020 lease auction, as a result of the Court's March 13 Opinion and Order in this case. Park Decl. ¶ 9. BLM routinely removes

of NEPA, which is "not to generate paperwork – even excellent paperwork" (or even an EIS) — "but to foster excellent action." 40 C.F.R. § 1500.1(c). In any event, the Forest Service has begun a new Forest Plan revision and preparation of an EIS, which includes the preparation of a new Reasonably Foreseeable Development Scenario for oil and gas development in the Wayne National Forest. Park Decl. ¶ 8, Ex. G at 1-2 & n. 1. The Draft Assessment, which "informs the 'need to change' the current forest plan," *id.*, Ex. F at 1, strongly suggests the need to revise the Forest Plan in light of increased fracking activities in the national forest. *See, e.g., id.*, Ex. F at 45 ("Stream dewatering as a result of water withdrawals for [fracking]...could adversely affect aquatic ecosystems far beyond the point of impact."); *id.* at 62 ("increased emphasis should be placed on the mitigation and minimization of potential impacts of future energy development to surface water and groundwater resources"); *id.* at 63 (noting potential "need to focus on thoughtfully crafting forest plan components to mitigate for social, ecological, and other impacts" given "potential increase" in energy development). Accordingly, the Forest Service's EIS process for the Forest Plan revision would be the most logical venue for remand of the deficient NEPA review here.

1 parcels from lease auctions, or postpones auctions, when further environmental analysis of leases
 2 is required. *See, e.g.*, FS-5529; BLM-263.

3 Vacating BLM's approvals of the December 2016 and March 2017 lease auctions and
 4 issuance of the leases, as well as the Forest Service's underlying June 15, 2016 authorization to
 5 lease these parcels, will also not cause any serious disruptions. The vast majority of the leases
 6 have not yet been proposed or approved for drilling, and none of the leases are producing, which
 7 severely undermines any claim of disruption. Park Decl. ¶¶ 5-6. Further, any allegation of
 8 disruption here would be solely economic. But even where courts have remanded without
 9 vacatur under *Allied-Signal*, they have declined to do so "on the basis of alleged economic harm
 10 alone," much less on assertions without "empirical bases." *WildEarth Guardians v. Zinke*, 368 F.
 11 Supp. 3d 41, 84 n.35 (D.D.C. 2019). *See also Cal. Cmty. Against Toxics v. United States EPA*,
 12 688 F.3d 989, 994 (9th Cir. 2012) (citing increased pollution, risk of blackouts, "economically
 13 disastrous" consequences, and likely necessity of a new bill from California legislature, as
 14 reasons the court remanded without vacatur). This is because "the risk of economic harm from
 15 procedural delay and industrial inconvenience is the nature of doing business, especially in an
 16 area fraught with bureaucracy and litigation." *WildEarth Guardians*, 368 F. Supp. at 84 n.35
 17 (citation omitted); *see also PEER*, 189 F. Supp. 3d at 3 ("it is not clear economic concerns are as
 18 relevant in an environmental case" when weighing disruptive consequences under *Allied-Signal*).
 19 BLM's own regulations reflect this inherent risk: "Leases shall be subject to cancellation if
 20 improperly issued." 43 C.F.R. § 3108.3(d). Federal Defendants and Intervenor-Defendants
 21 cannot cry foul now, when they knowingly assumed the risk of cancellation.¹⁰ Indeed, both BLM
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26 ¹⁰ BLM can and does cancel leases when it determines that a lease was issued in error. *Boesche*
 27 *v. Udall*, 373 U.S. 472, 478-81 (1963). *See, e.g., Bd. of Comm'rs of Pitkin Cty.*, 173 IBLA 173,
 28 181 (2007) (BLM's own Interior Board of Land Appeals setting aside leases that it found were

1 and the lessees were aware of significant public controversy around leasing in the national forest,
 2 and numerous administrative protests challenging the lease sales (including Plaintiffs' protest
 3 raising the issues in this litigation), but still proceeded with the lease transactions. Pls.' MSJ
 4 Reply at 35. BLM had ample opportunity to correct its errors, while the prudent lessee would
 5 have been prepared for the real possibility that they would be challenged and invalidated.
 6

7 Moreover, lessees can request a refund for their lease purchase and be made whole again.
 8 See 30 U.S.C. § 1721a. To the extent Federal Defendants may claim economic harm from having
 9 to refund lessees, the amount of funds that would need to be returned (in the neighborhood of
 10 \$6.4 million¹¹) "is not of the magnitude that courts recognize as warranting a suspension over
 11 vacatur." *W. Watersheds Project v. Zinke*, 2020 U.S. Dist. LEXIS 34612, at *89-90 (rejecting
 12 BLM's claim that vacatur would be too disruptive because it would require having to unwind
 13 leases and return \$125 million to lessees); *cf. Cal. Cmty. Against Toxics*, 688 F.3d at 993-94
 14 (threat to "billion-dollar venture" supporting 350 jobs, among other factors, justified remand
 15 without vacatur).
 16

17 Eclipse Resources' prior claims of economic harm seem speculative at best, given the
 18 lack of proposed activity on the vast majority of its leases at issue in this case. Over one year
 19 since Eclipse Resources first alleged harm from potential vacatur of its leases (*see* Pls.' MSJ
 20 Reply at 34 n.32), BLM's records show that none of those leases have been developed. Park
 21 Decl. ¶¶ 5-6. Indeed, *none* of the 37 leases sold in the December 2016 or March 2017 lease
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24 issued in violation of NEPA). *See also Belville Mining Co. v. United States*, 999 F.2d 989, 999
 25 (6th Cir. 1993) (observing that private party's "reliance on the [agency] determinations" that it
 26 had valid existing mining rights "does not preclude [agency's] reconsideration of this decision").
 27 ¹¹ *See* Fed. Defs.' Answer (Dkt. 49) ¶ 104 (December 2016 lease parcels sold for \$1.7 million),
 28 BLM-284; Park Decl. ¶ 10 (March 2017 leases sold for \$5.1 million, but because one lease was
 apparently forfeited, actual proceeds were \$4.7 million).

1 auctions have been drilled or are in production. *Id.* Further, only a handful of drill permits have
 2 been authorized to develop a fraction of the leases. These include:

- 3 • Eclipse’s four drilling permits for development of three leases it purchased in the
 4 December 2016 and March 2017 lease sales (leases 58226, 58229, and 58213);¹²
 5
- 6 • Two other drilling permits granted to another operator (Triad Hunter, LLC) for the
 7 development of one lease from the December 2016 lease auction (lease 58187).

8 *Id.*; *see also id.*, Ex. C. None of these six wells (or the four targeted lease parcels) have been
 9 drilled, much less are producing oil or gas. Park Decl. ¶¶ 5-6. This is certainly not a case where
 10 the “egg has been scrambled” and it is too late to reverse course. *Sugar Cane Growers Co-op. of*
 11 *Fla. v. Veneman*, 289 F.3d 89, 97 (D.C. Cir. 2002).¹³ The delay in development of the leases
 12 suggests that the prospect of economic returns is anything but certain, and could depend on a
 13 multitude of geological factors, economic conditions, and other contingencies.
 14

15 Finally, BLM has authorized six additional lease auctions in reliance on its flawed EA
 16 and FONSI authorizing leasing in the Wayne National Forest. These should also be set aside.
 17 Park Decl. ¶¶ 11-12; *see also* BLM-1750 (FONSI stating: “Any nominated parcels reviewed and
 18 approved for competitive leasing by the BLM and Forest Service after the initial lease sale, in
 19 which parcels are auctioned, would be addressed with a Determination of NEPA Adequacy
 20 (DNA) document tiered to the environmental analysis from the final EA for this Proposed
 21 Action.”). Vacatur of these lease sales would not cause any serious disruption. Only two APDs
 22 have been approved for leases issued pursuant to these sales, but neither of the wells has been
 23
 24

25 ¹² In addition, Eclipse has assigned at least several of its leases to another driller (leases 58187,
 26 58191, 58234, 58252), *see* Park Decl. ¶ 4), further suggesting its economic interests in each lease
 27 may be speculative and/or that it may not be capable of developing each of its leases. In any
 28 event, Eclipse no longer appears to have any economic interest in the four assigned leases.

¹³ Vacatur of the leases would preclude development of the wells, effectively voiding the drill permits.

1 developed. Park Decl. ¶¶ 5-6. Further, the sales' proceeds are of relatively small magnitude,
 2 totaling roughly \$2.6 million. *Id.* ¶ 10.

3 While Plaintiffs' Complaint could not specifically identify lease sales held after the filing
 4 of the Complaint, the invalidation of BLM's FONSI, which authorizes oil and gas leasing in the
 5 Wayne National Forest,¹⁴ should result in the invalidation of any lease auctions and leases
 6 authorized pursuant to that unlawful approval. For example, in *Kentucky Riverkeeper*, the Sixth
 7 Circuit vacated a nationwide permit allowing the discharge of mining waste into streams,
 8 because the underlying NEPA analysis was flawed. 714 F.3d at 411. On remand, the district
 9 court invalidated a site-specific permit that was issued pursuant to the nationwide permit and that
 10 relied on the same NEPA analysis invalidated by the Sixth Circuit, even though the individual
 11 permit had not been challenged in the underlying action. *See Ky. Riverkeeper*, No. 203, CV 05-
 12 181-DLB at 2 (discussed in n.8 above). While the plaintiff suggested it could also supplement its
 13 complaint if the court did not grant the requested relief, *id.*, No. 199 at 4-5 (Park Decl. ¶ 7, Ex.
 14 E), the court still vacated the site-specific permit. *Id.*, No. 203 at 2. Similarly, here, because
 15 BLM's lease sales and leases post-dating Plaintiffs' Complaint rely on an unlawful EA and
 16 FONSI, and were thus authorized pursuant to unlawful action, the Court should vacate them. *See*
 17 Am. Complaint at 38 ¶ D (Dkt. 24). Alternatively, Plaintiffs may seek invalidation of these lease
 18 sales and leases through a separate legal action, but the Court's granting relief as to these leases
 19 now would promote judicial economy and avoid further litigation.
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27 ¹⁴ The FONSI approves "the *Proposed Action to lease federal mineral estate within the*
 28 *proclamation boundary of the Wayne National Forest....* The parcels that could be leased as part
 of the Proposed Action consist of all federal mineral estate underlying National Forest System
 (NFS) lands and total approximately 40,000 acres." BLM-1750 (emphasis added).

1 The potential economic impact to BLM and the lessees, which they could and should
2 have anticipated, does not override the statutory mandate to set aside the unlawfully issued
3 leases.

4
5 **CONCLUSION**

6 Plaintiffs respectfully request the Court to remand and vacate:

- 7 (1) BLM's Environmental Assessment and Finding of No Significant Impact approving oil
8 and gas leasing in the Wayne National Forest;
- 9 (2) The Forest Service's June 15, 2016 authorizations to BLM to offer oil and gas leases in
10 the Wayne National Forest (FS-14893, 14946, 14960, 14974, 14988);
- 11 (3) BLM's Decision Records approving the December 2016 and March 2017 lease auctions
12 for parcels in the Wayne National Forest (BLM-286, BLM-2);
- 13 (4) The leases sold in the December 2016 and March 2017 lease auctions; and
- 14 (5) BLM's Decision Records approving all other lease auctions in reliance on BLM's FONSI
15 and EA, the underlying Determinations of NEPA Adequacy, and all leases sold in those
16 lease auctions (Park Decl., Exs. J-O).

17
18 Finally, Plaintiffs respectfully request oral argument, given the "public importance" of
19 the Court's determination as to whether unlawfully issued oil and gas leases in Ohio's only
20 national forest should be voided. *See* Local Rule 7.1(b)(2).
21
22

23 DATED: APRIL 17, 2020

Respectfully submitted,

24
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CERTIFICATE OF SERVICE

I certify that on April 17, 2020, I filed the foregoing document on behalf of Plaintiffs Center for Biological Diversity, Heartwood, Ohio Environmental Council, and Sierra Club via the CM/ECF system which will provide electronic service to all counsel of record.

DATED: April 17, 2020

/s/ Wendy S. Park

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